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May 8, 2018

VIA ELECTRONIC FILING

**The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210**

**RE: Annual Review of Base Rates for Fuel Costs of South Carolina Electric
& Gas Company
Docket No. 2018-2-E**

Dear Ms. Boyd:

By Order No. 2018-332(A), dated May 2, 2018, issued in the above-referenced docket, the Public Service Commission of South Carolina ("Commission") approved an adjustment to South Carolina Electric & Gas Company's ("SCE&G") total fuel cost factors. In doing so, the Commission instructed SCE&G to "file with the Commission the tariff sheets and rate schedules approved by this Order and all other retail tariff sheets within ten (10) days of receipt of this Order, and also serve copies on the Parties" and to file the revised tariff "in a text searchable PDF format using the Commission's DMS System."

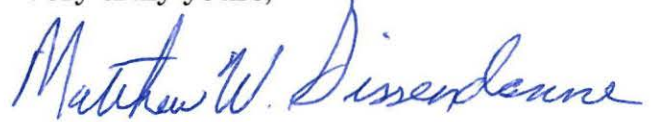
In compliance with paragraph fourteen (14) of the above-referenced order, enclosed for filing is a text searchable PDF format of SCE&G's revised tariffs. The revised tariffs include the changes approved by the Commission in Order No. 2018-332(A) (Fuel) and Order No. 2018-312 (DSM). Please note there is no change to any of the lighting rates as a result of Order No. 2018-322(A) or Order No. 2018-312. Also in paragraph fourteen (14) of Order No. 2018-332(A), the Company was directed to "provide a reconciliation of each tariff rate change approved as a result of this order to each tariff rate revision filed in the ETariff system" and to "include an explanation of any differences" for each tariff rate change. In accordance with this directive, enclosed for filing is SCE&G's "Reconciliation."

Additionally, this letter confirms that SCE&G has also filed its tariff sheets electronically using the Commission's ETariff System.

The Honorable Jocelyn G. Boyd
May 8, 2018
Page 2

If you have any questions or concerns, please do not hesitate to contact us.

Very truly yours,



Matthew W. Gissendanner

MWG/kms
Enclosures

cc: Jenny R. Pittman, Esquire
Dawn Hipp
Andrew M. Bateman, Esquire
Alexander G. Shissias, Esquire
Benjamin L. Snowden, Esquire
Katie C. Ottenweller, Esquire
Scott Elliott, Esquire
Richard L. Whitt, Esquire
J. Blanding Holman, IV, Esquire
Timothy F. Rogers, Esquire
(all via electronic mail and U.S. First Class Mail w/enclosures)

RATE 1

RESIDENTIAL SERVICE
GOOD CENTS RATE

AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

| | <u>Summer</u> (Billing Months June-September) | <u>Winter</u> (Billing Months October-May) |
|--------------------------|---|--|
| Basic Facilities Charge: | \$ 10.00 | \$ 10.00 |
| Plus Energy Charge: | | |
| First 800 kWh @ | \$ 0.13182 per kWh | \$ 0.13182 per kWh |
| Excess over 800 kWh @ | \$ 0.14502 per kWh | \$ 0.12650 per kWh |

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 2

LOW USE RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

SPECIAL CONDITIONS OF SERVICE

- 1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.
- 2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.
- 4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

Basic Facilities Charge: \$ 10.00

Plus Energy Charge:

All kWh @ \$ 0.10663 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 3

MUNICIPAL
POWER SERVICE

AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 22.75

Plus Energy Charge:

All kWh @ \$ 0.11380 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$.537 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 5

RESIDENTIAL SERVICE
TIME OF USE
(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Summer Months of June-September

| | | |
|------------------------------------|----|-----------------|
| A. Basic Facilities Charge: | \$ | 14.00 |
| B. Energy Charge: | | |
| All on-peak kWh @ | \$ | 0.31562 per kWh |
| All off-peak kWh @ | \$ | 0.10488 per kWh |

C. Minimum Bill:

The monthly minimum charge shall be the basic facilities charge and the Distributed Energy Resource Program charge, as stated below.

II. Winter Months of October-May

| | | |
|------------------------------------|----|-----------------|
| A. Basic Facilities Charge: | \$ | 14.00 |
| B. Energy Charge: | | |
| All on-peak kWh @ | \$ | 0.28401 per kWh |
| All off-peak kWh @ | \$ | 0.10488 per kWh |

C. Minimum Bill:

The monthly minimum charge shall be the basic facilities charge and the Distributed Energy Resource Program charge, as stated below.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Winter Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

RATE 5

RESIDENTIAL SERVICE
TIME OF USE
(Page 2 of 2)**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 6

RESIDENTIAL SERVICE
ENERGY SAVER / CONSERVATION RATE
(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

- 1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
- 2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
- 3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
- 4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

- Ceilings:** Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30).
Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30).
Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).
- Lighting:** Recessed ceiling lights shall be sealed.
- Walls:** Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15).
*This is not a requirement for existing housing.
- Floors:** Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19).
100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mills.
- Windows:** Windows shall be insulated (double) glass or have storm windows.
- Doors:** Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.
- Ducts:** Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.
- Attic Vent:** Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.
- Water Heaters:** Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).
- Air Condition:** All air conditioners must have a SEER rating of 1.0 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or any federal or state mandated energy codes, whichever is higher.
- Other:** Chimney flues and fireplaces must have tight fitting dampers.

*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

RATE 6

RESIDENTIAL SERVICE
ENERGY SAVER / CONSERVATION RATE
(Page 2 of 2)

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

| | <u>Summer</u> (Billing Month June-September) | <u>Winter</u> (Billing Month October-May) |
|---------------------------------|--|---|
| Basic Facilities Charge: | \$ 10.00 | \$ 10.00 |
| Plus Energy Charge: | | |
| First 800 kWh @ | \$ 0.13182 per kWh | \$ 0.13182 per kWh |
| Excess over 800 kWh @ | \$ 0.14502 per kWh | \$ 0.12650 per kWh |

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 7

RESIDENTIAL SERVICE
TIME-OF-USE DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Basic Facilities Charge: \$ 14.00

II. Demand Charge:

A. On-Peak Billing Demand

| | |
|------------------------------------|-----------------|
| Summer Months of June-September @ | \$ 12.04 per KW |
| Non-Summer Months of October-May @ | \$ 8.60 per KW |

III. Energy Charge:

| | |
|--------------------|--------------------|
| All on-peak kWh @ | \$ 0.09555 per kWh |
| All off-peak kWh @ | \$ 0.08450 per kWh |

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Non-Summer Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

RATE 7

RESIDENTIAL SERVICE
TIME-OF-USE DEMAND
(Page 2 of 2)**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 8

RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

| | Summer (Billing Month June-September) | Winter (Billing Month October-May) |
|---------------------------------|--|---|
| Basic Facilities Charge: | \$ 10.00 | \$ 10.00 |
| Plus Energy Charge: | | |
| First 800 kWh @ | \$ 0.13652 per kWh | \$ 0.13652 per kWh |
| Excess over kWh @ | \$ 0.15022 per kWh | \$ 0.13104 per kWh |

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00221 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 9

GENERAL SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

| | <u>Summer</u> (Billing Months June-September) | <u>Winter</u> (Billing Months October-May) |
|--|---|--|
| I. Basic Facilities Charge: | \$ 22.75 | \$ 22.75 |
| II. Demand Charge: | | |
| First 250 KVA of Billing Demand | No Charge | No Charge |
| Excess over 250 KVA of Billing Demand @ | \$ 4.02 per KVA | No Charge |
| The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September. | | |
| III. Energy Charge: | | |
| First 3,000 kWh @ | \$ 0.13218 per kWh | \$ 0.13218 per kWh |
| Over 3,000 kWh @ | \$ 0.14072 per kWh | \$ 0.12299 per kWh |

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS

All bills are net and payable when rendered.

RATE 9

GENERAL SERVICE
(Page 2 of 2)**SPECIAL PROVISIONS**

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$8.65.

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 10**SMALL CONSTRUCTION SERVICE****AVAILABILITY**

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

RATE PER MONTH

Basic Facilities Charge: \$ 10.00

Plus Energy Charge:
All kWh @ \$ 0.13679 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

TERM OF CONTRACT

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, whichever is less. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 11

IRRIGATION SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Summer Months of June-September

| | | |
|-----------------------------|----|-----------------|
| A. Basic Facilities Charge: | \$ | 26.40 |
| B. Energy Charge: | | |
| All on-peak kWh @ | \$ | 0.24625 per kWh |
| All shoulder kWh @ | \$ | 0.14812 per kWh |
| All off-peak kWh @ | \$ | 0.08252 per kWh |

II. Winter Months of October-May

| | | |
|-----------------------------|----|-----------------|
| A. Basic Facilities Charge: | \$ | 26.40 |
| B. Energy Charge: | | |
| All kWh @ | \$ | 0.08252 per kWh |

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.*

B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Holidays are Independence Day and Labor Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$.537 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

RATE 11

IRRIGATION SERVICE
(Page 2 of 2)**PAYMENT TERMS**

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 12

CHURCH SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

| | | |
|--------------------------|----|-----------------|
| Basic Facilities Charge: | \$ | 17.05 |
| Plus Energy Charge: | | |
| All kWh @ | \$ | 0.11306 per kWh |

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY**ELECTRICITY****RATE 13****MUNICIPAL
LIGHTING SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 22.75

Plus Energy Charge:

All kWh @ \$ 0.10522 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 14

FARM SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

| | <u>Summer</u> (Billing Months June-September) | <u>Winter</u> (Billing Months October-May) |
|---------------------------------|---|--|
| Basic Facilities Charge: | \$ 10.00 | \$ 10.00 |
| Plus Energy Charge: | | |
| First 800 kWh @ | \$ 0.13679 per kWh | \$ 0.13679 per kWh |
| Excess over 800 kWh @ | \$ 0.15049 per kWh | \$ 0.13131 per kWh |

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 15

SUPPLEMENTARY AND STANDBY SERVICE

(Page 1 of 2)

AVAILABILITY

Available to Small Power Producers and co-generators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

SUPPLEMENTARY SERVICE

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

STANDBY SERVICE POWER RATE PER MONTH

| | |
|---|--------------------|
| Basic Facilities Charge | \$ 225.00 |
| Demand Charge per KW of Contract Demand | \$ 5.89 |
| Energy Charge: | |
| On-Peak kWh @ | \$ 0.06723 per kWh |
| Off-Peak kWh @ | \$ 0.04965 per kWh |

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

- A. On-Peak Hours:
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.
- B. Off-Peak Hours:
All hours not defined as on-peak hours are considered to be off-peak.

POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00182 per kWh for Demand Side Management expenses.

Effective for Bills Rendered On and After The First Billing Cycle of May 2018
Pursuant to Public Service Commission of South Carolina Order Nos. 2018-322(A) and 2018-312

RATE 15

SUPPLEMENTARY AND STANDBY SERVICE
(Page 2 of 2)**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

TERM OF CONTRACT

Contracts shall be written for a period of not less than three (3) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 16

GENERAL SERVICE
TIME-OF-USE
(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

| | | |
|------------------------------------|------------|-----------------|
| I. Basic Facilities Charge: | | \$ 26.40 |
| II. Energy Charge: | | |
| A. On-Peak kWh | | |
| 1. Months of June-September | \$ 0.24625 | per kWh |
| 2. Months of October-May | \$ 0.18774 | per kWh |
| B. Off-Peak kWh | | |
| First 1,000 off-peak kWh @ | \$ 0.09922 | per kWh |
| Excess over 1,000 off-peak kWh @ | \$ 0.10464 | per kWh |

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

RATE 16

GENERAL SERVICE

TIME-OF-USE

(Page 2 of 2)

EXPERIMENTAL UNIFORM LOAD PROVISION

For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.

The Rate Per Month for qualifying accounts under this provision consists of a Basic Facilities Charge of \$10.00 plus the product of the customer's actual metered energy times the kWh Energy Charge as determined in the table below:

| Tier | Average Energy Usage per Month | Energy Charge |
|------|--------------------------------|--------------------|
| A | 0 - 999 kWh | \$ 0.12432 per kWh |
| B | 1,000 - 1,999 kWh | \$ 0.12432 per kWh |
| C | 2,000 - 3,000 kWh | \$ 0.12576 per kWh |

For purposes of determining the appropriate Tier for each specific account, Average Energy Usage per Month will be determined by taking a simple average of the last 12 months of historical energy consumption. For new accounts, a Company calculation will be performed based upon the customer technical data requirements mentioned earlier. The Company may also take into account any other such data as deemed appropriate for Tier assignment. When an account has been assigned to a Tier, it shall be billed under the associated Energy Charge each month until an equipment change noted by the customer or Company test result that may nullify eligibility as specified below. Tier assignments will not change on a month to month basis. Accounts averaging more than 3,000 kWh per month will not be eligible for service under this Provision and will be metered under the standard Time-of-Use provisions of Rate 16. The Company will make the final determination as to the appropriate Tier assignment for all accounts.

The customer shall notify the Company in writing if the customer's equipment or method of operation change such that a 100% Load Factor is no longer expected. The Company will conduct an annual review of all Uniform Load Provision accounts, and reserves the right to periodically verify load patterns and characteristics through testing for any and all accounts covered by this Provision. This would generally be accomplished by the installation of demand or other Time-of-Use capable meters. If any account is found to have a load pattern producing less than 100% Load Factor or an average usage above 3,000 kWh per month, it will no longer be billed under the Uniform Load Provision. The Company will install a traditional Rate 16 type meter and bill the customer under the standard Time-of-Use provisions noted in the Rate Per Month section above.

The tiered charges under this Uniform Load Provision will be adjusted for any and all retail electric rate actions approved by the Public Service Commission of South Carolina including, but not limited to changes in the Adjustment for Fuel and Variable Environmental Costs, Rate Reduction and Tax Credit Rider, Rider related to Demand Side Management, and requests for Revised Rates under the Base Load Review Act.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 17

MUNICIPAL
STREET LIGHTING
(Page 1 of 2)

AVAILABILITY

This rate is available to municipal customers using the Company's electric service for area and street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

| SIZE AND DESCRIPTION | | | Lamp Charges per Month | kWh per Month |
|----------------------|--------------------------|--|---------------------------|------------------|
| 9,000 Lumens | (MH) (100W) Closed Type | | \$ 10.56 | 37 |
| 15,000 Lumens | (HPS) (150W) Open Type | | \$ 10.21 | 57 |
| 15,000 Lumens | (HPS) (150W) Closed Type | | \$ 10.42 | 62 |
| 30,000 Lumens | (MH) (320W) Closed Type | | \$ 17.59 | 123 |
| 50,000 Lumens | (HPS) (400W) Closed Type | | \$ 18.26 | 158 |

The following fixtures are available for new installations only to maintain pattern sensitive areas:

| | | | |
|---------------|---|----------|-----|
| 9,500 Lumens | (HPS) (100W) Open Type | \$ 9.27 | 38 |
| 9,500 Lumens | (HPS) (100W) Open Type (non-directional) - Retrofit | \$ 9.27 | 38 |
| 9,500 Lumens | (HPS) (100W) Closed Type | \$ 10.02 | 38 |
| 15,000 Lumens | (HPS) (150W) Open Type - Retrofit | \$ 10.19 | 63 |
| 15,000 Lumens | (HPS) (150W) Closed Type - Retrofit | \$ 10.45 | 63 |
| 27,500 Lumens | (HPS) (250W) Closed Type | \$ 15.93 | 102 |
| 45,000 Lumens | (HPS) (360W) Closed Type - Retrofit | \$ 17.57 | 144 |

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

| Post-Top Mounted Luminaries | | | Traditional Lamp Charges per Month | Modern Lamp Charges per Month | Classic Lamp Charges per Month | kWh per Month |
|-----------------------------|--------------|--|--|-------------------------------------|--------------------------------------|------------------|
| 9,000 Lumens | (MH) (100W) | | \$ 22.36 | \$ 22.36 | \$ 26.13 | 37 |
| 15,000 Lumens | (HPS) (150W) | | \$ 22.52 | \$ 22.52 | \$ 26.58 | 62 |

The following fixture is available for new installations only to maintain pattern sensitive areas:

| | | | | | | |
|---------------|--------------------------|----------|--|----------|----------|----|
| 9,500 Lumens | (HPS) (100W) Traditional | \$ 20.91 | | | | 37 |
| 15,000 Lumens | (HPS) (150W) - Retrofit | \$ 22.50 | | | \$ 26.56 | 63 |
| 15,000 Lumens | (HPS) (150W) - Retrofit | | | \$ 22.52 | | 62 |

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

| | | | |
|---------------|--|----------|-----|
| 4,000 Lumens | (Mercury) (100W) Open Type (non-directional) | \$ 8.33 | 37 |
| 7,500 Lumens | (Mercury) (175W - Traditional) | \$ 21.98 | 69 |
| 7,500 Lumens | (Mercury) (175W - Modern) | \$ 21.98 | 69 |
| 7,500 Lumens | (Mercury) (175W - Classic) | \$ 25.86 | 69 |
| 7,500 Lumens | (Mercury) (175W) Closed Type | \$ 10.37 | 69 |
| 7,500 Lumens | (Mercury) (175W) Open Type (non-directional) | \$ 9.16 | 69 |
| 10,000 Lumens | (Mercury) (250W) Closed Type | \$ 13.95 | 95 |
| 20,000 Lumens | (Mercury) (400W) Closed Type | \$ 17.34 | 159 |

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RATE 17

**MUNICIPAL
STREET LIGHTING**
(Page 2 of 2)**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02451 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 18

UNDERGROUND
STREET LIGHTING

(Page 1 of 2)

AVAILABILITY

This rate is available to customers, including municipal customers, using the Company's electric service for street and area lighting served from existing underground distribution facilities.

APPLICABILITY

Applicable only to outdoor lighting high intensity discharge fixtures, either high pressure sodium (HPS), or metal halide (MH), and with poles conforming to Company specifications. Services will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. If the Company is required to install light fixtures on poles other than those described herein, the Company will determine in each case the amount and form of payment required.

RATE PER LUMINARIES

| SIZE AND DESCRIPTION | | | per Month | kWh per Month |
|----------------------|---------------|-------------------------------------|-----------|------------------|
| 9,000 Lumens | (MH) (100W) | (Acorn, Round, or Octagonal Style)* | \$ 16.74 | 41 |
| 15,000 Lumens | (HPS) (150W) | (Acorn, Round, or Octagonal Style)* | \$ 16.78 | 62 |
| 9,000 Lumens | (MH) (100W) | (Traditional) | \$ 12.56 | 37 |
| 15,000 Lumens | (HPS) (150W) | (Traditional) | \$ 12.72 | 62 |
| 9,000 Lumens | (MH) (100W) | (Shepherd) | \$ 25.01 | 41 |
| 15,000 Lumens | (HPS) (150W) | (Shepherd) | \$ 27.33 | 62 |
| 42,600 Lumens | (MH) (400W) | Hatbox | \$ 31.07 | 159 |
| 50,000 Lumens | (HPS) (400W) | Hatbox | \$ 29.87 | 158 |
| 110,000 Lumens | (MH) (1000W) | Hatbox | \$ 47.31 | 359 |
| 140,000 Lumens | (HPS) (1000W) | Hatbox | \$ 42.89 | 368 |
| 30,000 Lumens | (MH) (320W) | Shoebox Type | \$ 29.95 | 123 |
| 45,000 Lumens | (HPS) (400W) | Shoebox Type | \$ 22.02 | 158 |
| 30,000 Lumens | (MH) (320W) | Cobra Flex | \$ 29.97 | 120 |
| 50,000 Lumens | (HPS) (400W) | Cobra Flex | \$ 29.74 | 152 |

The following fixtures are available for new installations only to maintain pattern sensitive areas:

| | | | | |
|---------------|--------------|-----------|----------|----|
| 9,000 Lumens | (MH) (100W) | (Modern) | \$ 12.56 | 37 |
| 15,000 Lumens | (HPS) (150W) | (Modern) | \$ 12.72 | 62 |
| 9,000 Lumens | (MH) (100W) | (Classic) | \$ 16.34 | 37 |
| 15,000 Lumens | (HPS) (150W) | (Classic) | \$ 17.55 | 62 |

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

| | | | | |
|---------------|-------------|-------------------------------------|----------|-----|
| 7,500 Lumens | (MV) (175W) | (Acorn, Round, or Octagonal Style)* | \$ 16.07 | 69 |
| 7,500 Lumens | (MV) (175W) | (Traditional) | \$ 12.18 | 69 |
| 7,500 Lumens | (MV) (175W) | (Shepherd) | \$ 24.09 | 69 |
| 7,500 Lumens | (MV) (175W) | (Modern) | \$ 12.08 | 69 |
| 7,500 Lumens | (MV) (175W) | (Classic) | \$ 16.72 | 69 |
| 10,000 Lumens | (MV) (250W) | (Acorn, Round, or Octagonal Style)* | \$ 17.24 | 95 |
| 20,000 Lumens | (MV) (400W) | Shoebox Type | \$ 20.34 | 159 |
| 36,000 Lumens | (MH) (400W) | Hatbox | \$ 31.27 | 159 |
| 40,000 Lumens | (MH) (400W) | Shoebox Type | \$ 27.37 | 159 |

RATE PER POLE

| | |
|---|----------|
| 15' Aluminum Shepherd's Crook / Direct Buried (Mounted Height) | \$ 29.95 |
| 15' Aluminum Shepherd's Crook / Base Mounted (Mounted Height) | \$ 37.60 |
| 12' Smooth/Fluted Aluminum (Mounted Height) | \$ 23.20 |
| 14' Smooth/Fluted Aluminum (Mounted Height) | \$ 23.85 |
| 17' Standard Fiberglass (Mounted Height) | \$ 9.95 |
| 42' Square Aluminum/Direct Buried (35' Mounted Height) | \$ 26.80 |
| 42' Round Aluminum/Direct Buried (35' Mounted Height) | \$ 27.80 |
| 35' Round Aluminum/Base Mounted (Add Base To Determine Mounted Height) | \$ 32.70 |
| 35' Square Aluminum/Base Mounted (Add Base To Determine Mounted Height) | \$ 35.70 |

RATE 18

UNDERGROUND
STREET LIGHTING
(Page 2 of 2)

RESIDENTIAL SUBDIVISION CUSTOMER CHARGE

*The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of \$2.70 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole, and administrative charge and dividing such charge by either four (4) or six (6). This provision is applicable only if no other lighting option is available for the residential subdivision. This provision is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

REPLACEMENT OF EXISTING SYSTEMS

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

PROVISION FOR EARLY CONTRACT TERMINATION

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02451 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

RATE 20

MEDIUM GENERAL SERVICE

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge \$ 210.00

II. Demand Charge:

All KVA of Billing Demand @ \$ 19.30 per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

III. Energy Charge:

First 75,000 kWh @ \$ 0.05555 per kWh

Excess over 75,000 kWh @ \$ 0.05109 per kWh

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$.537 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00182 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 21

GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA or over and a maximum demand of less than 1,000 KVA. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

| | | | |
|---------------------------------------|----|---------|---------|
| I. Basic Facilities Charge: | \$ | 225.00 | |
| II. Demand Charge: | | | |
| A. On-Peak Billing Demand: | | | |
| 1. Summer Months of June-September @ | \$ | 24.50 | per KVA |
| 2. Non-Summer Months of October-May @ | \$ | 16.55 | per KVA |
| B. Off-Peak Billing Demand | | | |
| 1. All Off-Peak Billing Demand @ | \$ | 5.25 | per KVA |
| III. Energy Charge: | | | |
| A. On-Peak kWh | | | |
| 1. Summer Months of June-September @ | \$ | 0.09760 | per kWh |
| 2. Non-Summer Months of October-May @ | \$ | 0.06723 | per kWh |
| B. Off-Peak kWh | | | |
| 1. All Off-Peak @ | \$ | 0.04965 | per kWh |

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SOUTH CAROLINA ELECTRIC & GAS COMPANY**ELECTRICITY****RATE 21****GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 2 of 2)****ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00182 per kWh for Demand Side Management expenses.

PENSION COST COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE

TIME-OF-USE-DEMAND

(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve" basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

| | | |
|---------------------------------------|----|-----------------|
| I. Basic Facilities Charge: | \$ | 225.00 |
| II. Demand Charge: | | |
| A. On-Peak Billing Demand: | | |
| 1. Summer Months of June-September @ | \$ | 23.69 per KVA |
| 2. Non-Summer Months of October-May @ | \$ | 14.66 per KVA |
| B. Off-Peak Billing Demand | | |
| 1. All Off-Peak Billing Demand @ | \$ | 5.25 per KVA |
| III. Energy Charge: | | |
| A. On-Peak kWh | | |
| 1. Summer Months of June-September @ | \$ | 0.08683 per kWh |
| 2. Non-Summer Months of October-May @ | \$ | 0.05871 per kWh |
| B. Off-Peak kWh | | |
| 1. All Off-Peak @ | \$ | 0.04671 per kWh |

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective for Bills Rendered On and After The First Billing Cycle of May 2018
Pursuant to Public Service Commission of South Carolina Order Nos. 2018-322(A) and 2018-312

RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 2 of 2)**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00182 per kWh for Demand Side Management expenses.

PENSION COST COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the Public Service Commission of South Carolina in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 22

SCHOOL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

| | |
|--------------------------|---------------------|
| Basic Facilities Charge: | \$ 17.05 |
| Plus Energy Charge: | |
| First 50,000 kWh @ | \$ 0.116411 per kWh |
| Excess over 50,000 kWh @ | \$ 0.13490 per kWh |

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 23

INDUSTRIAL POWER SERVICE

AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System, using the Company's standard service for power and light requirements, and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge \$ 2,050.00

II. Demand Charge:

All KW of Billing Demand @ \$ 16.08 per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

III. Energy Charge:

All kWh @ \$ 0.04906 per kWh

DISCOUNT

A discount of \$0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02509 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00095 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 24

LARGE GENERAL SERVICE
TIME-OF-USE
(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

| | | |
|---------------------------------------|------------|-------------|
| I. Basic Facilities Charge: | | \$ 2,050.00 |
| II. Demand Charge: | | |
| A. On-Peak Billing Demand | | |
| 1. Summer Months of June-September @ | \$ 19.77 | per KW |
| 2. Non-Summer Months of October-May @ | \$ 13.84 | per KW |
| B. Off-Peak Billing Demand | | |
| 1. All Off-Peak Billing Demand @ | \$ 5.89 | per KW |
| III. Energy Charge: | | |
| A. On-Peak kWh | | |
| 1. Summer Months of June-September @ | \$ 0.08259 | per kWh |
| 2. Non-Summer Months of October-May @ | \$ 0.05883 | per kWh |
| B. Off-Peak kWh | | |
| 1. All Off-Peak @ | \$ 0.04511 | per kWh |

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

DISCOUNT

A discount of \$0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m.,

Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE 24

LARGE GENERAL SERVICE
TIME-OF-USE
(Page 2 of 2)**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02509 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00095 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 25

OVERHEAD
FLOODLIGHTING

AVAILABILITY

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

RATE

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

| SIZE AND DESCRIPTION | | Lamp Charges per Month | kWh per Month |
|----------------------|--------------------------------|---------------------------|------------------|
| 22,350 | Lumens (LED) (240W) | \$ 24.08 | 80 |
| 30,000 | Lumens (MH) (320W) | \$ 24.20 | 123 |
| 32,300 | Lumens (LED) (360W) | \$ 31.49 | 121 |
| 45,000 | Lumens (HPS) (400W) | \$ 22.23 | 158 |
| 110,000 | Lumens (Metal Halide) (1,000W) | \$ 46.85 | 359 |
| 140,000 | Lumens (HPS) (1,000W) Flood | \$ 39.40 | 368 |

The following fixtures are available for new installations only to maintain pattern sensitive areas:

| | | | |
|---------|--------------------------------|----------|-----|
| 45,000 | Lumens (HPS) (360W) - Retrofit | \$ 22.65 | 164 |
| 130,000 | Lumens (HPS) (940W) - Retrofit | \$ 39.85 | 370 |

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

| | | | |
|--------|------------------------------|----------|-----|
| 20,000 | Lumens (Mercury) (400W) | \$ 21.54 | 159 |
| 40,000 | Lumens (Metal Halide) (400W) | \$ 28.36 | 159 |
| 55,000 | Lumens (Mercury) (1,000W) | \$ 33.38 | 359 |

Cost per month for each additional pole:

| 25' | 30' | 35' | 40' | 45' |
|--------------|--------|--------|--------|--------|
| (Fiberglass) | | | | |
| \$10.65 | \$5.20 | \$5.75 | \$6.90 | \$8.35 |

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02451 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 26

OVERHEAD PRIVATE
STREET LIGHTING

AVAILABILITY

This rate is available to customers using the Company's electric service for overhead street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

| SIZE AND DESCRIPTION | | | Lamp Charges per Month | kWh per Month |
|----------------------|--------|--------------------------|---------------------------|------------------|
| 4,800 | Lumens | (LED) (50W) Open Type | \$ 9.40 | 16 |
| 9,000 | Lumens | (MH) (100W) Closed Type | \$ 10.89 | 37 |
| 15,000 | Lumens | (HPS) (150W) Open Type | \$ 10.21 | 57 |
| 15,000 | Lumens | (HPS) (150W) Closed Type | \$ 11.72 | 62 |
| 30,000 | Lumens | (MH) (320W) Closed Type | \$ 17.63 | 123 |
| 50,000 | Lumens | (HPS) (400W) Closed Type | \$ 18.83 | 158 |

The following fixtures are available for new installations only to maintain pattern sensitive areas:

| | | | | |
|--------|--------|-------------------------------------|----------|-----|
| 9,500 | Lumens | (HPS) (100W) Open Type | \$ 10.40 | 38 |
| 9,500 | Lumens | (HPS) (100W) Closed Type | \$ 10.72 | 38 |
| 15,000 | Lumens | (HPS) (150W) Open Type - Retrofit | \$ 10.15 | 63 |
| 27,500 | Lumens | (HPS) (250W) Closed Type | \$ 16.62 | 102 |
| 45,000 | Lumens | (HPS) (360W) Closed Type - Retrofit | \$ 18.95 | 164 |

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

| | | | | |
|--------|--------|------------------------------|----------|-----|
| 7,500 | Lumens | (Mercury) (175W) Open Type | \$ 9.57 | 69 |
| 7,500 | Lumens | (Mercury) (175W) Closed Type | \$ 11.67 | 69 |
| 10,000 | Lumens | (Mercury) (250W) Open Type | \$ 14.09 | 95 |
| 20,000 | Lumens | (Mercury) (400W) Closed Type | \$ 17.37 | 159 |

| Cost per month for each additional pole: | | | | | |
|--|---------|--------|--------|--------|--------|
| | 25' | 30' | 35' | 40' | 45' |
| (Fiberglass) | | | | | |
| | \$10.65 | \$5.20 | \$5.75 | \$6.90 | \$8.35 |

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02451 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 27

**LARGE POWER SERVICE
REAL TIME PRICING
(EXPERIMENTAL)
(Page 1 of 3)**

AVAILABILITY

This rate is available for Large Commercial and Industrial Customers. Qualifying Customers must have a monthly maximum demand of not less than 1000 kW.

This rate schedule is not available in conjunction with the Company's Interruptible Rider. Also, this rate is not available for resale service.

METERING OF LOAD

Standard metering for Real Time Pricing (RTP) is the conventional interval demand recording meter typically used for Customers with loads of 1000 kW or greater.

CHARGES PER MONTH

Baseline Charges: The Baseline Charges for each Customer are calculated using the current version of the Customer's otherwise applicable tariff and the Baseline Billing determinants. If there is a change in the filed tariff rates used to calculate the baseline charges or if the base fuel rate changes, these changes will be reflected in the baseline charges.

Marginal Energy Charge: The Energy Charge is an hourly cents per kWh charge. It consists of the incremental energy cost and any other directly related marginal production costs including line losses for that hour. This charge will be communicated to the Customer as described in the Billing Determination below.

Rationing Charge: The Rationing Charge is an hourly cents per kWh charge. It consists of generation costs only. These costs will be applied when regional available generation capacity is low. If these conditions do not occur, the Rationing Charge will be zero. The Rationing Charge will be communicated to the Customer as described in the Notice and Billing Determination below.

Risk Adder: \$.005 per kWh will be applied to the incremental kilowatt hours above and below the Customer Base Load.

Transmission Charge: All new RTP load above the Customer Baseline Load (CBL) will carry a per kWh transmission charge plus charges for two ancillary services, scheduling and dispatch service and reactive supply and voltage control service. The transmission charge for RTP load above the CBL is \$.00469 per kWh.

Demand Side Management Component: The energy charges above include a DSM component of \$.00095 per kWh for Demand Side Management expenses.

Pension Costs Component: The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

Administrative Charge: An administrative charge of \$200 per month will be charged to cover billing, administrative, and communication costs associated with the LPS (Large Power Service)-RTP program.

Sales Tax and Franchise Charge: To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

BILL DETERMINATION

LPS-RTP Bill Mo. = **Baseline Charges Mo.** + $(\Sigma ((\text{Price}_{Hr} \times \text{New Load}_{Hr}) - (\text{Price}_{Hr} \times \text{Reduced Load}_{Hr}))) + (\text{Transmission Charge}_{Hr} \times \text{New Load}_{Hr}) + \text{Admn. Charges} + \text{Applicable Taxes}.$

Where:

LPS-RTP Bill Mo. = Total Customer's RTP bill.

Baseline Charge Mo. = Monthly charge calculated using the Customer approved Baseline Billing Determinants and the current version of the Customer's otherwise applicable rate schedule.

Σ = Sum of all hours of the monthly billing period.

Price Hr. = The hourly marginal energy charge plus the hourly rationing charge plus the risk adder.

RATE 27

LARGE POWER SERVICE
REAL TIME PRICING
(EXPERIMENTAL)
(Page 2 of 3)

New Load H_r = The Customer's metered hourly actual load less the hourly baseline load when the hourly actual load exceeds the hourly baseline load.

Reduced Load H_r = The Customer's metered hourly actual load less the hourly baseline load when the hourly baseline load exceeds the hourly actual load.

Transmission Charges H_r = Per kWh charge on the new RTP load recorded in the monthly billing period above the CBL.

Administrative Charge = The monthly charge for administration of Rate 27.

Applicable Taxes = The monthly applicable sales tax, franchise fee and / or business license tax.

NOTICE AND BILLING DETERMINATION

Pricing Period: Each hour of each day is a separate pricing period and the corresponding quoted energy price is applicable to energy consumption during that hour that differs from the CBL. Each day begins at 12:00:01 a.m. and ends at 12:00 midnight. Each hour begins at the one second mark and ends on the hour mark.

Marginal Energy Charge and Rationing Charge Notification: Each business day by 4:00 p.m., 24 hourly prices consisting of the hourly incremental energy charge, the Risk Adder, if applicable and the hourly Rationing Charge, for the following day will be communicated to the Customer via a method specified by the Company. Prices for weekends, including Mondays and holidays, may be communicated to the Customer by 4:00 p.m. the business day prior to the weekend or holiday. Holidays are defined in the conventional Company tariffs. The Company reserves the right to change any hourly price by 4:00 p.m. on the day prior to the affected day. The Customer shall supply the Company the name and 24 hour telephone number of a contact person. It is the Customer's responsibility to notify the Company if the pricing information is not received. If, for any reason, the Customer fails to receive the pricing information by 5:00 p.m. and fails to notify the Company that it has not received the prices, the Company is under no obligation to change or alter the prices it has posted and will bill the Customer according to the provisions set forth above. The Company is not responsible for a Customer's failure to act upon the hourly RTP prices.

Power Factor Adjustment: The Customer shall maintain a power factor of as near unity as practical. If the average hourly monthly power factor falls below 85%, a power factor adjustment charge will be assessed as follows:

$$\text{Power Factor Adj.} = ((\text{MkVA} * 85\%) - \text{MkW}) * \text{kW Charge}$$

Where:

| | |
|-----------|---|
| MkVA | = kVA measured at the time of MkW |
| MkW | = Maximum kW in any 15 minute period during the current month |
| kW Charge | = Kilowatt Charge from standard rate schedule |

CBL Calculation

At the beginning of each year, except for the Customer's initial subscription year on RTP, the Customer's current CBL shall be adjusted following the rules and procedures described below as a condition for continued subscription to RTP. Failure by the Customer to approve the revised CBL as part of the RTP contract shall result in the cancellation of the RTP contract and the Customer's service shall be billed under the rate schedule applicable prior to subscription or under such rate schedule as is appropriate to the Customer's service classification.

Standard CBL Adjustment

At the beginning of each year, the previous calendar year's billing determinants will be reviewed to determine the level of demand and energy that is subject to real time pricing. If the level of demand or energy or both exceeds 20% of the total demand or energy or both, then the CBL will be adjusted in order to limit the amount of load subject to real time pricing to 20% of the previous calendar year's total load. If the level of demand or energy subject to RTP is less than 20% of the previous calendar year's total load, then no adjustment to the CBL will be required.

Baseline Billing Determinants: The Baseline Billing Determinants are developed using a complete year of hourly load data that accurately represents the Customer's electrical load pattern. This is negotiated and agreed to by the Customer and the Company as representative of the Customer's operation. The Baseline Billing Determinants will be used to measure changes in consumption for Rate 27 billing. The Customer and the Company must agree on the Baseline Bill Determinants before the Customer is put on Rate 27. Once agreed upon, the Baseline Billing Determinants cannot be changed except for the reasons outlined in CBL Calculation and Standard CBL Adjustment or the following:

RATE 27

**LARGE POWER SERVICE
REAL TIME PRICING
(EXPERIMENTAL)
(Page 3 of 3)**

- Any permanent plant additions or improvements that affect load levels as verified to the Company's satisfaction
- Any permanent plant shutdowns
- Any adjustments that reflect the Customer's response to Company sponsored load management program

Any changes in the Baseline Billing Determinants resulting from the reasons above, must be agreed upon by the Company and the Customer. The Customer must provide documentation sufficient to substantiate the requested CBL adjustment. The Company, at its sole discretion, will determine whether to adjust the CBL. If changes in the Customer's electricity usage level cause the Company to change out, modify, or enhance any equipment associated with service delivery voltage, the Customer shall reimburse the Company for all cost incurred as a condition for continuing on Rate 27.

SPECIAL PROVISIONS

Adjustment for Fuel Costs: The Company's Adjustment for Fuel, Variable Environmental & Avoided Capacity, and Distributed Energy Resource Costs is incorporated as part of, and will apply to all service supplied under this Rate Schedule, including the determination of the Baseline Charge.

Payment Terms: All bills are net and payable when rendered.

Terms of Contract: The term of contract for this rate is five (5) years with a minimum of twenty-four (24) months termination notice requirement. Upon termination, the Customer may not return to Rate 27 pricing for a minimum of twelve (12) months. If the Customer reverts to the rate schedule under which service was received prior to Rate 27 or any other eligible rate, usage under Rate 27 will not affect the Customer's billing determinants under that rate schedule nor will it affect the term of the Customer's new contract. Following the minimum 12 month absence, should a customer elect to return to Rate 27, the Customer will be treated as a new Rate 27 customer for purposes of administering this tariff.

Billing Cycle: The Customer shall be billed on a calendar month basis.

Facility Charges: Facility Charges will be billed under the Baseline Charges. Any extra facility charges will be calculated according to Company policy and procedure, and billed as part of the total bill.

General Terms and Conditions: The Company's General Terms and Conditions, including curtailment provisions, are incorporated by reference and are part of this rate schedule.

**RATE 28
(EXPERIMENTAL)****SMALL GENERAL SERVICE
TIME-OF-USE DEMAND
(Page 1 of 2)****AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

| | | |
|---------------------------------------|-----------------|---------|
| I. Basic Facilities Charge: | \$ 26.40 | |
| II. Demand Charge: | | |
| A. On-Peak Billing Demand: | | |
| 1. Summer months of June-September @ | \$ 19.82 | per KW |
| 2. Non-Summer months of October-May @ | \$ 12.39 | per KW |
| B. Off-Peak Billing Demand | | |
| 1. All Off-Peak Billing Demand @ | \$ 3.96 | per KW |
| III. Energy Charge: | | |
| A. On-Peak kWh | | |
| 1. All On-Peak @ | \$ 0.11981 | per kWh |
| B. Off-Peak kWh | | |
| 2. All Off-Peak @ | \$ 0.09236 | per kWh |

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

DETERMINATION OF ON-PEAK HOURS**A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**RATE 28
(EXPERIMENTAL)****SMALL GENERAL SERVICE
TIME-OF-USE DEMAND
(Page 2 of 2)****ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate-schedule.

RESIDENTIAL SUBDIVISION STREET LIGHTING

AVAILABILITY

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas or the streets of an incorporated municipality nor if other lighting options are available for new residential subdivisions.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

| <u>Bracket Mounted Luminaries</u> | | | Lamp Charges per Month | |
|---|--------|-------------------------|---------------------------|--------------|
| 1 light per 8 customers or fraction thereof | | | | |
| 9,000 | Lumens | (MH) (100W) Closed Type | \$ 2.35 | per customer |
| 15,000 | Lumens | (HPS) (150W) Open Type | \$ 2.26 | per customer |
| 15,000 | Lumens | (HPS) (150W) - Retrofit | \$ 2.26 | per customer |

The following metal halide fixtures are available for new installations only to maintain pattern sensitive areas:

| | | | | |
|--|--------|-------------------------|---------|--------------|
| 1 light per 4 customers or fraction thereof | | | | |
| 9,000 | Lumens | (MH) (100W) Closed Type | \$ 4.70 | per customer |
| 1 light per 3 customers or fraction thereof | | | | |
| 9,000 | Lumens | (MH) (100W) Closed Type | \$ 6.26 | per customer |
| 1 light per 2 customers or fraction thereof | | | | |
| 9,000 | Lumens | (MH) (100W) Closed Type | \$ 9.40 | per customer |

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

| <u>Post-Top Mounted Luminaries</u> | | | Traditional Lamp Charges per Month | Modern Lamp Charges per Month | Classic Lamp Charges per Month |
|--|--------|-------------------------|--|-------------------------------------|--------------------------------------|
| 1 light per 6 customers or fraction thereof | | | | | |
| 9,000 | Lumens | (MH) (100W) | \$ 4.20 | \$ 4.20 | \$ 4.63 per customer |
| 15,000 | Lumens | (HPS) (150W) - Retrofit | \$ 4.23 | \$ 4.23 | \$ 5.03 per customer |
| 1 light per 4 customers or fraction thereof | | | | | |
| 9,000 | Lumens | (MH) (100W) | \$ 6.30 | \$ 6.30 | \$ 7.25 per customer |
| 15,000 | Lumens | (HPS) (150W) - Retrofit | \$ 6.34 | \$ 6.34 | \$ 7.55 per customer |

The following fixture is available for new installations only to maintain pattern sensitive areas:

| | | | | |
|--|--------|----------------------------|---------|--------------|
| 1 light per 6 customers or fraction thereof | | | | |
| 9,500 | Lumens | (HPS) (100W) - Traditional | \$ 4.23 | per customer |

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

Open Type Globe - 1 light per 8 customers or fraction thereof

| | | | | |
|-------|--------|------------------------------|---------|--------------|
| 7,500 | Lumens | (Mercury) (175W) Open Type | \$ 2.16 | per customer |
| 7,500 | Lumens | (Mercury) (175W) Closed Type | \$ 2.45 | per customer |

Open Type Globe - 1 light per 4 customers or fraction thereof

| | | | | |
|-------|--------|------------------------------|---------|--------------|
| 7,500 | Lumens | (Mercury) (175W) Open Type | \$ 4.37 | per customer |
| 7,500 | Lumens | (Mercury) (175W) Closed Type | \$ 4.89 | per customer |

Open Type Globe - 1 light per 3 customers or fraction thereof

| | | | | |
|-------|--------|------------------------------|---------|--------------|
| 7,500 | Lumens | (Mercury) (175W) Open Type | \$ 5.82 | per customer |
| 7,500 | Lumens | (Mercury) (175W) Closed Type | \$ 6.52 | per customer |

Open Type Globe - 1 light per 2 customers or fraction thereof

| | | | | |
|-------|--------|------------------------------|---------|--------------|
| 7,500 | Lumens | (Mercury) (175W) Open Type | \$ 8.74 | per customer |
| 7,500 | Lumens | (Mercury) (175W) Closed Type | \$ 9.79 | per customer |

Post-Top Mounted Luminaries

| | Traditional Lamp Charges per Month | Modern Lamp Charges per Month | Classic Lamp Charges per Month |
|--|--|-------------------------------------|--------------------------------------|
| 1 light per 6 customers or fraction thereof | | | |
| 7,500 Lumens (Mercury) (175W) | \$ 4.14 | \$ 4.12 | \$ 4.90 |
| 1 light per 4 customers or fraction thereof | | | |
| 7,500 Lumens (Mercury) (175W) | \$ 6.21 | \$ 6.18 | \$ 7.34 |

RESIDENTIAL SUBDIVISION STREET LIGHTING**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02451 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

| <u>Name of Customer</u> | <u>Rate</u> |
|---|---|
| State Line Accounts* | 23 |
| INTERNATIONAL PAPER Eastover Mills | |
| Economy Power Rate | <u>Administrative Charges:</u> \$ 2,050.00 per month <u>On-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.02996 per kWh <u>Off-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.01639 per kWh <u>Excess Demand Charge:</u> \$ 20.00 per KW |
| Standby Power Rate | <u>Demand Charge:</u> On-peak June-September \$ 0.48230 per KW/Day On-peak October-May \$ 0.28734 per KW/Day Off-peak \$ 0.17392 per KW/Day <u>Energy Charge:</u> Same as that for Economy Power above <u>Excess Demand Charge:</u> \$ 20.00 per KW |
| Maintenance Power Rate | <u>Demand Charge:</u> \$ 0.50893 per KW/Day <u>Energy Charge:</u> \$ 0.04906 per kWh <u>Company Provided KVAR</u> \$ 0.14773 per KVAR <u>Renewable Energy Resources:</u> \$ 100.00 per month |

Contracted lighting, signal and roadway lighting, etc.

* After contractual (1925 and 1955) adjustments

- Note:
- (1) Fuel costs of \$.02509 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.
 - (2) Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY,
AND DISTRIBUTED ENERGY RESOURCE COSTS

RETAIL RATES

(Page 1 of 2)

APPLICABILITY

This adjustment is applicable to and is part of the Utility's South Carolina retail electric rate schedules.

The fuel, variable environmental & avoided capacity, and DER avoided costs, to be recovered in an amount rounded to the nearest one-thousandth of a cent per kilowatt-hour, will be determined by the following formulas:

$$F_C = \frac{E_F}{S} + \frac{G_F}{S_1}$$

$$F_{EC} = \frac{E_{EC} + G_{EC}}{S_2}$$

$$F_{AC} = \frac{E_{AC} + G_{AC}}{S_2}$$

Total Fuel Rate

$$\text{per kWh} = F_C + F_{EC} + F_{AC}$$

Where:

F_C = Fuel cost per kilowatt-hour included in base rate, rounded to the nearest one-thousandth of a cent.

E_F = Total projected system fuel costs:

- (A) Fuel consumed in the Utility's own plants and the Utility's share of fuel consumed in jointly owned or leased plants. The cost of fossil fuel shall include no items other than those listed in Account 151 of the Commission's Uniform System of Accounts for Public Utilities and Licensees. The cost of nuclear fuel shall be that as shown in Account 518 excluding rental payments on leased nuclear fuel and except that, if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.

PLUS

- (B) Fuel costs related to purchased power such as those incurred in unit power and limited term power purchases where the fossil fuel costs associated with energy purchased are identifiable and are identified in the billing statement, and also including avoided energy costs incurred by the Utility. Also, the cost of "firm generation capacity purchases," which are defined as purchases made to cure a capacity deficiency or to maintain adequate reserve levels. Costs of "firm generation capacity purchases" includes the total delivered costs of firm generation capacity purchased and excludes generation capacity reservation charges, generation capacity option charges and any other capacity charges.

PLUS

- (C) Fuel costs related to purchased power (including transmission charges), such as short term, economy and other such purchases, where the energy is purchased on an economic dispatch basis, including the total delivered cost of economy purchases of electric power defined as purchases made to displace higher cost generation at a cost which is less than the purchasing Utility's avoided variable costs for the generation of an equivalent quantity of electric power.

Energy receipts that do not involve money payments such as diversity energy and payback of storage energy are not defined as purchased or interchange power relative to this fuel calculation.

MINUS

- (D) The cost of fuel recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

Energy deliveries that do not involve billing transactions such as diversity energy and payback of storage energy are not defined as sales relative to this fuel calculation.

S = Projected system kilowatt-hour sales excluding any intersystem sales.

G_F = Cumulative difference between jurisdictional fuel revenues billed and fuel expenses at the end of the month preceding the projected period utilized in E_F and S .

S_1 = Projected jurisdictional kilowatt-hour sales, for the period covered by the fuel costs included in E_F .

F_{EC} = Customer class variable environmental and avoided capacity costs per kilowatt-hour included in base rates, rounded to the nearest one-thousandth of a cent.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY,
AND DISTRIBUTED ENERGY RESOURCE COSTS****RETAIL RATES**

(Page 2 of 2)

E_{EC} = The projected variable environmental costs including: a) the cost of ammonia, lime, limestone, urea, dibasic acid, and catalysts consumed in reducing or treating emissions, plus b) the cost of emission allowances, as used, including allowances for SO₂, NO_x, mercury and particulates minus net proceeds of sales of emission allowances, and c) as approved by the Commission, all other variable environmental costs incurred in relation to the consumption of fuel and air emissions caused thereby, including but not limited to environmental reagents, other environmental allowances, and emission related taxes. Any environmental related costs recovered through intersystem sales would be subtracted from the totals produced by subparts a), b), and c). This component also includes avoided capacity costs incurred by the Utility.

These environmental and avoided capacity costs will be allocated to retail customer classes based upon the customer class firm peak demand allocation from the prior year.

G_{EC} = Cumulative difference between jurisdictional customer class environmental fuel revenues billed and jurisdictional customer class environmental costs at the end of the month preceding the projected period utilized in E_{EC} and S₂.

F_{AC} = Customer class DER avoided costs per kilowatt-hour included in base rates, rounded to the nearest one-thousandth of a cent.

E_{AG} = The projected DER avoided costs paid to distributed generators as most recently determined by the Public Service Commission of South Carolina. These avoided costs will be allocated to retail electric customer classes based upon the customer class firm peak demand allocation from the prior year.

G_{AC} = Cumulative difference between jurisdictional customer class avoided cost revenues billed and jurisdictional customer class avoided costs at the end of the month preceding the projected period utilized in E_{AG} and S₂.

S₂ = The projected jurisdictional customer class kilowatt-hour sales.

The appropriate revenue-related tax factor is to be included in these calculations.

FUEL RATES PER KWH BY CLASS

The total fuel costs in cents per kilowatt-hour by customer class as determined by the Public Service Commission of South Carolina in Order No. 2018-322(A) are as follows for the period May, 2018 through April, 2019:

| Customer Class | F _{EC} Rate | + | F _{EC} Rate | + | F _{AC} Rate | = | Total Fuel Rate |
|------------------------|----------------------|---|----------------------|---|----------------------|---|-----------------|
| Residential | 2.451 | | 0.083 | | 0.042 | | 2.576 |
| Small General Service | 2.451 | | 0.075 | | 0.038 | | 2.564 |
| Medium General Service | 2.451 | | 0.063 | | 0.032 | | 2.546 |
| Large General Service | 2.451 | | 0.039 | | 0.019 | | 2.509 |
| Lighting | 2.451 | | 0.000 | | 0.000 | | 2.451 |

The incremental costs associated with SCE&G's Distributed Energy Resource Programs, to be recovered in an amount rounded to the nearest cent per account, will be determined by the following formulas:

Total Fuel Rate per Account

$$F_{IC} = \frac{E_{EC} + G_{EC}}{C}$$

Where:

F_{IC} = Fuel cost per account included in base rate, rounded to the nearest cent, not to exceed \$12 for residential customers, \$120 for small/medium general service customers, and \$1,200 for large general service customers.

E_{EC} = The projected incremental costs associated with SCE&G's Distributed Energy Resource Program as determined by the Public Service Commission of South Carolina

G_{EC} = Cumulative difference between jurisdictional customer class distributed energy component revenues billed and jurisdictional customer class incremental costs associated with SCE&G's Distributed Energy Resource Program at the end of the month preceding the projected period utilized in E_{EC} and C.

C = The jurisdictional customer class account totals.

FUEL RATES PER ACCOUNT PER MONTH BY CLASS

The total fuel costs in dollars per account by customer class as determined by the Public Service Commission of South Carolina in Order No. 2018-322(A) are as follows for the period May, 2018 through April, 2019:

| Customer Class | F _{IC} Rate |
|--------------------------------|----------------------|
| Residential | \$ 1.00 |
| Small & Medium General Service | \$ 5.37 |
| Large General Service | \$ 100.00 |

RIDER TO RETAIL RATES

DEMAND SIDE MANAGEMENT COMPONENT

(Page 1 of 2)

APPLICABILITY

Service supplied under the Company's retail electric rate schedules is subject to approved Demand Side Management (DSM) program cost adjustments. The rates shown below are applicable to and a part of the Company's South Carolina retail electric rate schedules and included in the monthly rate provision of the applicable schedule used in billing and shall therefore be added to customer's monthly bill statement:

DSM RATES BY CLASS (\$/kWh)

| <u>Customer Class</u> | <u>DSM Factors</u> |
|------------------------|--------------------|
| Residential | 0.00221 |
| Small General Service | 0.00259 |
| Medium General Service | 0.00182 |
| Large General Service | 0.00095 |

DERIVATION OF FACTORS

Demand Side Management costs to be recovered in an amount rounded to the nearest one-thousandth of a cent per kilowatt-hour will be determined by the following formula:

$$A = D / S$$

A = Customer Class Specific DSM Program Costs Rate Adjustment per kilowatt-hour applied to base rates rounded to the nearest one-thousandth of a cent.

D = DSM revenue requirement for the period calculated as (C + L + R)

Where:

C = One year of Amortization Expense (based upon the balance of DSM Program Costs at the beginning of the annual review period) plus associated Carrying Costs (calculated using the Company's Weighted Average Cost of Capital)

L = Net Lost Revenues for each customer class are based on forecasted retail kWh sales reductions attributable to DSM programs. Revenues lost are calculated using the average rate per customer class less the class specific fuel component and variable O&M. The resulting factor is then multiplied by the kWh sales lost for each class of customers. This amount will be "trued-up" for the actual impact on prior year sales. The total amount of net lost revenues is limited to a rolling three (3) year period.

R = One year of amortization of DSM Program Incentive to be calculated by multiplying the estimated Net Present Value Benefit of each energy efficiency program as determined by the Utility Cost Test times 6%.

S = Projected customer class specific sales, defined as retail kilowatt-hour sales from each class of customers for the current period, less sales from customers who have been approved for opt-out status.

The appropriate revenue-related tax factor is to be included in these calculations.

"OPT-OUT" PROVISION

1. Industrial customers as defined in Rate 23 are eligible to opt-out of DSM programs and costs.
2. Non-residential accounts that have both (i) annual consumption of 1,000,000 kilowatt-hours or greater in the billing months of the prior calendar year and (ii) 52-59 as the first two digits of their Standard Industrial Classification or 44-45 as the first two digits of their six digit North American Industry Classification System are also eligible to opt-out of the DSM programs and costs.

RIDER TO RETAIL RATES**DEMAND SIDE MANAGEMENT COMPONENT**

(Page 2 of 2)

3. If a customer elects to opt out an eligible non-residential account, all other non-residential accounts which are billed to the same customer and located on the same or contiguous properties are also eligible for the opt-out. A customer may not aggregate accounts at separate locations to achieve the eligibility threshold of 1,000,000 kilowatt-hours.
4. Customers wishing to opt-out of DSM programs and recovery of DSM costs shall file a writing with the Company on a form provided by the Company representing that they have already implemented or will be implementing alternative DSM programs. Certifications shall be valid until withdrawn. If a Customer should choose to participate in one or more DSM programs for any account prior to or after the issuance of Commission Order No. 2013-826, then such Customer will not be permitted to opt-out of DSM programs and recovery of DSM costs for that account(s) for a period of five (5) years from the date the Customer accepts a DSM rebate from the Company.
5. Customers who opt-out but later elect to participate in one of the Company's programs may do so upon application to the Company. If acceptable to the Company, the Customer may participate in the Company's programs for any account(s), but may not apply to opt-out for that account(s) again for a period of five (5) years from the date the Customer accepts a DSM rebate from the Company.

Since DSM charges are included and a part of retail rates, customers qualifying for the opt-out provision shall receive the following DSM Credit on their monthly bill statement:

$$\text{DSM Credit} = \text{Billed kWh times the applicable DSM Rate}^*$$

* The DSM Rate shall be as shown in the above table for the schedule applicable to Customer's monthly bill.

DEFINITIONS

1. **Annual Review Period** - The period of time between December 1 and November 30.
2. **Amortization Period** - The five-year period of time which the Company's DSM measures, program costs and incentive are deferred and amortized.
3. **Customer Class** - The Company's classification of customers based on similar energy usage characteristics. These are defined as follows:

Residential:

Rate 1 – Good Cents Rate, Rate 2 – Low Use Residential Service, Rate 5 - Residential Service Time-of-Use, Rate 6 – Energy Saver / Conservation Rate, Rate 7 – Residential Service Time-Of-Use Demand, Rate 8 – Residential Service

Small General Service:

Rate 3 – Municipal Power Service, Rate 9 – General Service, Rate 10– Small Construction Service, Rate 11 – Irrigation Service, Rate 12 – Church Service, Rate 13 – Municipal Lighting Service, Rate 14 – Farm Service, Rate 16– General Service Time-Of-Use, Rate 22 – School Service, Rate 28 (Experimental) – Small General Service Time-Of-Use Demand

Medium General Service:

Rate 20 – Medium General Service, Rate 21 – General Service Time-Of-Use Demand, Rate 21A– Experimental Program - General Service Time-Of-Use Demand

Large General Service:

Rate 23 – Industrial Power Service, Rate 24 – Large General Service Time-Of-Use, Rate 27 - Large Power Service Real Time Pricing (Experimental)

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service,

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and form a part of this rider.

RATE PR-1

SMALL POWER PRODUCTION, COGENERATION

AVAILABILITY

Available to Small Power Producers and Cogenerators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available for Qualifying Facilities that have power production capacity greater than 100 KW.

CHARACTER OF SERVICE

Energy supplied by the Qualifying Facility must be at 60 hertz and voltage, phase and power factor approved by the Company.

Energy supplied by the Qualifying Facility must be at a voltage level compatible with the voltage level of the Company's system at the point of delivery.

MONTHLY RATE FOR NON-SOLAR QUALIFYING FACILITIES

(Seller Charges & Credits)

For Qualifying Facilities, Company will pay Seller a monthly credit equal to the Energy Credit and the Capacity Credit reduced by the Seller Charge.

I. Energy Credit:

Company shall pay Seller the following rates per KWH for energy delivered by the Seller to Company's system.

| | <u>Summer</u> (June -September) | <u>Winter</u> (October-May) |
|-------------|------------------------------------|--------------------------------|
| 1. On-Peak | \$0.03233 | \$0.03445 |
| 2. Off-Peak | \$0.02886 | \$0.03298 |

The South Carolina Power Excise Tax of \$.0005 per KWH is included in the energy credits above.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS FOR ENERGY CREDITS

A. On-Peak Hours:

Summer Months Of June - September:

The on-peak Summer hours are defined to be 10:00 a.m.-10:00 p.m. Monday-Friday.

Winter Months of October - May:

1. November through April: The on-peak hours are defined as those hours between 6:00 a.m.-1:00 p.m. and 5:00 p.m.-10:00 p.m., Monday-Friday.

2. October and May: The on-peak hours are defined as those hours between 10:00 a.m.-10:00p.m., Monday-Friday.

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

II. Capacity Credit:

In addition to the energy credit, the Company shall pay the Seller \$0.00000 per kWh for energy delivered by the Seller to the Company's system during the on-peak hours defined for energy credits above.

MONTHLY RATE FOR SOLAR QUALIFYING FACILITIES

(Seller Charges & Credits)

I. Energy Credit:

Company shall pay Seller the following rates per KWH for energy delivered by the Seller to Company's system.

All kWh: \$0.03256

The South Carolina Power Excise Tax of \$.0005 per KWH is included in the energy credits above.

II. Capacity Credit:

In addition to the energy credit, the Company shall pay the Seller \$0.00000 per kWh for energy delivered by the Seller to the Company's system.

Seller Charge (Applicable to both Non-Solar and Solar Qualifying Facilities):

Seller shall pay the following Seller Charge each monthly billing period \$ 4.50

BILLING MONTH

A Billing Month is defined in this schedule as the time period between successive meter readings for the purpose of monthly billing. Readings are taken approximately once each month.

MONTHLY RATE DETERMINATION

The Seller will be liable to the Company each billing month for the Seller Charge regardless of the amount of energy delivered by the Seller to the Company.

The Company will be liable to the Seller each billing month an amount determined as the total kWh delivered to the Company's system times the cost per kWh as specified herein.

PAYMENT TERMS

Payments due the Seller under this schedule shall be payable to the Seller within fifteen (15) days of the billing date.

Payment due the Company under this schedule is due and payable to the Company within fifteen (15) days of the billing date.

LIMITING PROVISIONS

Company shall not be liable for purchase of electricity from Qualifying Facility until such facility and Company have executed an Agreement for Purchase of Power from Small Power Production facility or Cogeneration Facility.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE PR-2

SOLAR POWER PRODUCTION

AVAILABILITY

Available to Power Producers deploying Solar PV generation that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54 that have power production capacity greater than 100 kW and less than or equal to 80 MW, and entering into a power purchase agreement ("Seller") with South Carolina Electric & Gas Company. This schedule is not available for Qualifying Facilities that have power production capacity greater than 80 MW or equal to or less than 100 KW.

CHARACTER OF SERVICE

Energy supplied by the Qualifying Facility must be at 60 hertz and voltage, phase and power factor approved by the Company.

Energy supplied by the Qualifying Facility must be at a voltage level compatible with the voltage level of the Company's system at the point of delivery.

MONTHLY RATES

For a Qualifying Facility as described in the Availability section above, the Company will pay Seller an amount equal to the Energy Payment and the Capacity Payment reduced by the Seller Charge. The Company will pay this amount monthly.

I. Energy Payment:

Company shall pay the Seller the following rates per kWh for energy delivered by the Seller to Company's system:

A. For the period 2018 - 2022:

All kWh: \$ 0.02853

B. For the period 2023 - 2027:

All kWh: \$ 0.02994

C. For the period 2028 - 2032:

All kWh: \$ 0.03414

The South Carolina Power Excise Tax of \$.0005 per kWh is included in the energy payments above.

II. Capacity Payment:

In addition to the energy payment, the Company shall pay the Seller a capacity payment of \$0.00000 per kWh for energy delivered by the Seller to the Company's system.

III. Seller Charge:

Seller shall pay the following Seller Charge each monthly billing period: \$ 45.00

BILLING MONTH

A Billing Month is defined in this schedule as the time period between successive meter readings for the purpose of monthly billing. Readings are taken approximately once each month.

MONTHLY RATE DETERMINATION

The Seller will be liable to the Company each billing month for the Seller Charge regardless of the amount of energy delivered by the Seller to the Company.

The Company will be liable to the Seller each billing month for an amount determined as the total kWh delivered to the Company's system times the cost per kWh as specified herein.

PAYMENT TERMS

Payments due the Seller under this schedule shall be payable to the Seller within fifteen (15) days of the billing date.

Payment due the Company under this schedule is due and payable to the Company within fifteen (15) days of the billing date.

LIMITING PROVISIONS

Company shall not be liable for purchase of electricity from a Qualifying Facility until such facility and Company have executed a power purchase agreement.

RIDER TO RETAIL RATES

NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")
(Page 1 of 4)

AVAILABILITY

This rider is available in conjunction with the Company's Retail Electric Service Rates, for a Customer-Generator. The customer's generating system must be manufactured, installed and operated in accordance with governmental and industry standards and must fully conform with the Company's current interconnection standards as approved by the Public Service Commission of South Carolina.

This rider is available on a first come, first serve basis until the total nameplate generating capacity of net energy metering systems equals 2% of the previous five-year average of the Company's South Carolina retail electric peak demand.

CHARACTER OF SERVICE

The applicable character of service is specific to the rate schedule that the customer receives service under.

RATE PER MONTH

The applicable rate per month shall be from the appropriate rate schedule as referenced in the availability section above. The monthly bill shall be determined as follows:

For electric service under a time-of-use rate schedule:

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Any demand charges shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
3. If a customer-generator's energy consumption exceeds the electricity provided by the customer-generator during a monthly billing period, the customer-generator shall be billed in kWh for the net electricity supplied by the Utility.

If a customer-generator's energy generation exceeds the electricity provided by the Utility during a monthly billing period, the customer-generator shall be credited for the excess kWh generated during that billing period.

Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For on-peak energy, the customer's monthly usage amount in kilowatt-hours shall be reduced by the total of (a) any on-peak excess energy delivered to the Company in the current month plus (b) any accumulated on-peak excess energy balance remaining from prior months. Total on-peak energy in kilowatt-hours billed to customers shall never be less than zero. For off-peak energy, the customer's monthly usage shall be reduced by the total of (a) any off-peak excess energy delivered to the Company in the current month plus (b) any accumulated off-peak excess energy balance remaining from prior months plus (c) any accumulated on-peak excess energy balance from the current month or prior months that was not used to reduce on-peak usage. Total off-peak energy in kilowatt-hours billed to customers shall also never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Any excess energy credits shall carry forward on the following month's bill by first applying excess on-peak kWh against on-peak kWh charges and excess off-peak kWh against off-peak kWh charges, then applying any remaining on-peak kWh against any remaining off-peak kWh charges. Credits shall not offset the basic facilities charge or the demand charge for the applicable rate schedule.

4. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months. For all affected billing statements rendered during November billing cycles, any accumulated excess energy not used to reduce billed kWh usage shall be paid to the customer-generator at the Company's avoided cost, zeroing out the customer generator's account of excess energy. The avoided cost is the off-peak winter energy credit as approved in the Company's Rate PR-1, Small Power Production and Cogeneration schedule.

RIDER TO RETAIL RATES

**NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")**
(Page 2 of 4)

For electric service under a standard, non time-of-use rate schedule:

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Any demand charges shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
3. If a customer-generator's energy consumption exceeds the electricity provided by the customer-generator during a monthly billing period, the customer-generator shall be billed in kWh for the net electricity supplied by the Utility.

If a customer-generator's energy generation exceeds the electricity provided by the Utility during a monthly billing period, the customer-generator shall be credited for the excess kWh generated during that billing period.

Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For purposes of calculating monthly energy, the customer's usage shall be reduced by the total of (a) any excess energy delivered to the Company in the current month plus (b) any accumulated excess energy balance remaining from prior months. Total energy in kilowatt-hours billed to customers shall never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Credits shall not offset the basic facilities charge or the demand charge for the applicable rate schedule.

4. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months. For all affected billing statements rendered during November billing cycles, any accumulated excess energy not used to reduce billed kWh usage shall be paid to the customer-generator at the Company's avoided cost, zeroing out the customer generator's account of excess energy. The avoided cost is the off-peak winter energy credit as approved in the Company's Rate PR-1, Small Power Production and Cogeneration schedule.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge plus the demand charge, if any, as stated in the applicable rate.

DEFINITIONS

1. Customer-Generator means the owner, operator, lessee, or customer-generator lessee of an electric energy generation unit which:
 - (A) generates electricity from a Renewable Energy Resource;
 - (B) has an electrical generating system with a capacity of;
 - (i) not more than the lesser of one thousand kilowatts (1,000 kW AC) or one hundred percent (100%) of contract demand if a non-residential customer; or
 - (ii) not more than twenty kilowatts (20 kW AC) if a residential customer;
 - (C) is located on a single premises owned, operated, leased, or otherwise controlled by the customer;
 - (D) is interconnected and operates in parallel phase and synchronization with an electrical utility and complies with the applicable interconnection standards;
 - (E) is intended primarily to offset part or all of the customer-generator's own electrical energy requirements; and
 - (F) meets all applicable safety, performance, interconnection, and reliability standards established by the commission, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the federal Energy Regulatory Commission, and any local governing authorities.
2. Renewable Energy Resource means solar photovoltaic and solar thermal resources, wind resources, hydroelectric resources, geothermal resources, tidal and wave energy resources, recycling resources, hydrogen fuel derived from renewable resources, combined heat and power derived from renewable resources, and biomass resources.

RIDER TO RETAIL RATES

NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")

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3. Retail Electric Service Rates shall mean Rates 1, 2, 3, 5, 6, 7, 8, 9 (metered), 11, 12, 13, 14, 16, 20, 21, 21A, 22, 23, 24, and 28.
4. **Excess energy delivered to the Company shall be defined as energy produced by the customer's renewable energy generating facility that exceeds the energy delivered by the Company during a given time period. This excess energy shall be used to reduce energy delivered and billed by the Company during the current or a future month, as provided in the Rate Per Month section above.**
5. The On-Peak and Off-Peak periods shall be defined in the applicable time-of-use rate schedules.

GENERAL PROVISIONS

1. To qualify for this rider, the customer must first qualify for and be served on one of the rate schedules as described in the availability section above. The customer must also meet all other qualifications as outlined in the availability section above.
2. All provisions of the applicable rate schedules described above including, but not limited to Billing Demand, **Determination of On- and Off-Peak Hours, Adjustment for Fuel Costs, Demand Side Management Component, Pension Costs Component, Storm Damage Component, Sales and Franchise Tax, Payment Terms, and Special Provisions will apply to service supplied under this rider.**
3. **Customers electing service under this NEM Rider are eligible to remain on the Rider until December 31, 2025, or until such time as the customer elects to terminate service under the Rider, whichever occurs first. The rates set forth here are subject to Commission Order No. 2015-194 in Docket No. 2014-246-E entered under the terms of S.C. Code § 58-40-20(F)(4). Eligibility for this rate will terminate as set forth in Order No. 2015-194. The value of distributed energy resource generation shall be computed using the methodology contained in Commission Order No. 2015-194 in Docket No. 2014-246-E and updated annually coincident in time with the Company's filing in the fuel clause. The value for the period May 2018-April 2019 is \$0.03264 per kWh.**
4. **Service on this NEM Rider will be closed to new participants as of January 1, 2021, or after statutory caps described in S.C. Code Ann. § 58-39-130 have been reached, whichever occurs first.**
5. **When no contract demand level is available for a non-residential customer, connected load as determined by the Company shall be used as a proxy for contract demand when determining the capacity of the electrical generating system.**
6. **Customers who elect NEM service after January 1, 2021, will receive service in accordance with the NEM tariff in effect at the time at which the customer requests NEM service.**
7. **Customers served under this rider are not eligible for the Company's Small Power Production, Cogeneration Rate PR-1.**
8. **The customer must execute an application to interconnect generation and an interconnection agreement prior to receiving service under this rider.**
9. **The Company will retain ownership of Renewable Energy Credits ("RECs").**
10. **In the event the Company determines that it is necessary to increase the capacity of facilities beyond those required to serve the Customer's electrical requirement or to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, the Customer shall pay the estimated cost of the required transformer or other equipment above the estimated cost which Company would otherwise have normally incurred to serve the Customer's electrical requirement, in advance of receiving service under this Rider.**

RIDER TO RETAIL RATES

NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")
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SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

METERING REQUIREMENTS

Customer must furnish, install, own, and maintain a meter socket to measure 100% of the Customer's generator output and that is connected on the Customer's side of the delivery point. Company will furnish, install, own, and maintain a generation meter. Company will also furnish, install, own and maintain a bi-directional billing meter to measure the kWh delivered from Company to Customer and to measure kWh received from Customer by Company. The billing meter will be configured for demand and/or time-of-use measurement as required by the applicable rate. All metering shall be at a location that is approved by the Company. At Company's sole option, the generator meter requirement may be waived for customers served under a net metering rider on or before December 31, 2015.

TERM OF CONTRACT

Contracts shall be for a period not to exceed the term of the contract under which the customer currently receives electric service. There shall be a separate contract for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

RECONCILIATION

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| | | Docket No. 2018-2-E Approved Changes | | | | | Docket No. 2018-42-E Approved Changes | | | | |
|------------------|-----------------------------|--------------------------------------|-----------|------------|-------------|-----------------|---------------------------------------|-------------|------------|---------------|--|
| Types Of Charges | | Current Rates | Base Fuel | Env. Fuel | DER Avoided | DER Incremental | DSM | Revenue Tax | Impact | Updated Rates | |
| Rate 1 | BFC | \$ 10.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 10.00 | |
| | Renewable Energy Resources | \$ 0.91 | \$ - | \$ - | \$ - | \$ 0.09 | \$ - | \$ - | \$ 0.09 | \$ 1.00 | |
| | 1 st 800 kWh | \$ 0.13174 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.13182 | |
| | Over 800 kWh Summer | \$ 0.14494 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.14502 | |
| | Over 800 kWh Non-Summer | \$ 0.12642 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.12650 | |
| Rate 2 | BFC | \$ 10.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 10.00 | |
| | Renewable Energy Resources | \$ 0.91 | \$ - | \$ - | \$ - | \$ 0.09 | \$ - | \$ - | \$ 0.09 | \$ 1.00 | |
| | All kWh | \$ 0.10655 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.10663 | |
| Rate 3 | BFC | \$ 22.75 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 22.75 | |
| | Renewable Energy Resources | \$ 3.29 | \$ - | \$ - | \$ - | \$ 2.08 | \$ - | \$ - | \$ 2.08 | \$ 5.37 | |
| | All kWh | \$ 0.11261 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ 0.11380 | |
| Rate 4 | BFC | \$ 14.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 14.00 | |
| | Renewable Energy Resources | \$ 0.91 | \$ - | \$ - | \$ - | \$ 0.09 | \$ - | \$ - | \$ 0.09 | \$ 1.00 | |
| | Summer On-Peak kWh | \$ 0.31554 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.31562 | |
| | Winter On-Peak kWh | \$ 0.28393 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.28401 | |
| | Off-Peak kWh | \$ 0.10480 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.10488 | |
| Rate 5 | BFC | \$ 10.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 10.00 | |
| | Renewable Energy Resources | \$ 0.91 | \$ - | \$ - | \$ - | \$ 0.09 | \$ - | \$ - | \$ 0.09 | \$ 1.00 | |
| | 1 st 800 kWh | \$ 0.13174 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.13182 | |
| | Over 800 kWh Summer | \$ 0.14494 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.14502 | |
| | Over 800 kWh Non-Summer | \$ 0.12642 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.12650 | |
| Rate 7 | BFC | \$ 14.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 14.00 | |
| | Renewable Energy Resources | \$ 0.91 | \$ - | \$ - | \$ - | \$ 0.09 | \$ - | \$ - | \$ 0.09 | \$ 1.00 | |
| | On-Peak kWh | \$ 0.09547 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.09555 | |
| | Off-Peak kWh | \$ 0.08442 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.08450 | |
| | Summer On-Peak kW Demand | \$ 12.04 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 12.04 | |
| | Winter Off-Peak kW Demand | \$ 8.60 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 8.60 | |
| Rate 8 | BFC | \$ 10.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 10.00 | |
| | Renewable Energy Resources | \$ 0.91 | \$ - | \$ - | \$ - | \$ 0.09 | \$ - | \$ - | \$ 0.09 | \$ 1.00 | |
| | 1 st 800 kWh | \$ 0.13644 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.13652 | |
| | Over 800 kWh Summer | \$ 0.15014 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.15022 | |
| | Over 800 kWh Non-Summer | \$ 0.13096 | \$ - | \$ 0.00036 | \$ 0.00027 | \$ - | \$ (0.00055) | \$ - | \$ 0.00008 | \$ 0.13104 | |
| Rate 9 | BFC | \$ 22.75 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 22.75 | |
| | Renewable Energy Resources | \$ 3.29 | \$ - | \$ - | \$ - | \$ 2.08 | \$ - | \$ - | \$ 2.08 | \$ 5.37 | |
| | 1 st 3,000 kWh | \$ 0.13099 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ 0.13218 | |
| | Over 3,000 kWh Summer | \$ 0.13953 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ 0.14072 | |
| | Over 3,000 kWh Winter | \$ 0.12180 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ 0.12299 | |
| | Over 250 kVa Summer Demand | \$ 4.02 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 4.02 | |
| | Unmetered Service Provision | \$ 8.65 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 8.65 | |

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| | Types Of Charges | Docket No. 2018-2-E Approved Changes | | | | | Docket No. 2018-42-E Approved Changes | | Revenue Tax | Impact | Updated Rates |
|---------|------------------------------------|--------------------------------------|-----------|------------|-------------|-----------------|---------------------------------------|------------|-------------|------------|---------------|
| | | Current Rates | Base Fuel | Env. Fuel | DER Avoided | DER Incremental | DSM | | | | |
| Rate 10 | BFC | \$ 10.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 10.00 |
| | Renewable Energy Resources | \$ 3.29 | \$ - | \$ - | \$ - | \$ 2.08 | \$ - | \$ - | \$ - | \$ 2.08 | \$ 5.37 |
| | All kWh | \$ 0.13560 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ - | \$ 0.13679 |
| Rate 11 | BFC | \$ 26.40 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 26.40 |
| | Renewable Energy Resources | \$ 3.29 | \$ - | \$ - | \$ - | \$ 2.08 | \$ - | \$ - | \$ - | \$ 2.08 | \$ 5.37 |
| | Summer On-Peak kWh | \$ 0.24506 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ - | \$ 0.24625 |
| | Summer Shoulder kWh | \$ 0.14693 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ - | \$ 0.14812 |
| | Summer Off-Peak kWh | \$ 0.08133 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ - | \$ 0.08252 |
| | All Winter kWh | \$ 0.08133 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ - | \$ 0.08252 |
| Rate 12 | BFC | \$ 17.05 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 17.05 |
| | Renewable Energy Resources | \$ 3.29 | \$ - | \$ - | \$ - | \$ 2.08 | \$ - | \$ - | \$ - | \$ 2.08 | \$ 5.37 |
| | All kWh | \$ 0.11187 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ - | \$ 0.11306 |
| Rate 13 | BFC | \$ 22.75 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 22.75 |
| | Renewable Energy Resources | \$ 3.29 | \$ - | \$ - | \$ - | \$ 2.08 | \$ - | \$ - | \$ - | \$ 2.08 | \$ 5.37 |
| | All kWh | \$ 0.10403 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ - | \$ 0.10522 |
| Rate 14 | BFC | \$ 10.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 10.00 |
| | Renewable Energy Resources | \$ 3.29 | \$ - | \$ - | \$ - | \$ 2.08 | \$ - | \$ - | \$ - | \$ 2.08 | \$ 5.37 |
| | 1 st 800 kWh | \$ 0.13560 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ - | \$ 0.13679 |
| | Over 800 kWh Summer | \$ 0.14930 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ - | \$ 0.15049 |
| | Over 800 kWh Non-Summer | \$ 0.13012 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ - | \$ 0.13131 |
| Rate 15 | BFC | \$ 225.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 225.00 |
| | Renewable Energy Resources | \$ 3.29 | \$ - | \$ - | \$ - | \$ 2.08 | \$ - | \$ - | \$ - | \$ 2.08 | \$ 5.37 |
| | On-Peak kWh | \$ 0.06687 | \$ - | \$ 0.00030 | \$ 0.00021 | \$ - | \$ (0.00015) | \$ - | \$ 0.00036 | \$ - | \$ 0.06723 |
| | Off-Peak kWh | \$ 0.04929 | \$ - | \$ 0.00030 | \$ 0.00021 | \$ - | \$ (0.00015) | \$ - | \$ 0.00036 | \$ - | \$ 0.04965 |
| | All kW Demand Charge | \$ 5.89 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 5.89 |
| Rate 16 | BFC | \$ 26.40 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 26.40 |
| | Renewable Energy Resources | \$ 3.29 | \$ - | \$ - | \$ - | \$ 2.08 | \$ - | \$ - | \$ - | \$ 2.08 | \$ 5.37 |
| | Summer On-Peak kWh | \$ 0.24506 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ - | \$ 0.24625 |
| | Winter On Peak kWh | \$ 0.18655 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ - | \$ 0.18774 |
| | 1 st 1,000 Off-Peak kWh | \$ 0.09803 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ - | \$ 0.09922 |
| | Over 1,000 Off-Peak kWh | \$ 0.10345 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ - | \$ 0.10464 |
| | Tier A All kWh | \$ 0.12314 | | | | | | | | \$ 0.00118 | \$ 0.12432 |
| | Tier B All kWh | \$ 0.12318 | | | | | | | | \$ 0.00114 | \$ 0.12432 |
| | Tier C All kWh | \$ 0.12463 | | | | | | | | \$ 0.00113 | \$ 0.12576 |
| Rate 20 | BFC | \$ 210.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 210.00 |
| | Renewable Energy Resources | \$ 3.29 | \$ - | \$ - | \$ - | \$ 2.08 | \$ - | \$ - | \$ - | \$ 2.08 | \$ 5.37 |
| | 1 st 75,000 kWh | \$ 0.05519 | \$ - | \$ 0.00030 | \$ 0.00021 | \$ - | \$ (0.00015) | \$ - | \$ 0.00036 | \$ - | \$ 0.05555 |
| | Over 75,000 kWh Summer | \$ 0.05073 | \$ - | \$ 0.00030 | \$ 0.00021 | \$ - | \$ (0.00015) | \$ - | \$ 0.00036 | \$ - | \$ 0.05109 |
| | All kVa Demand Charge | \$ 19.30 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 19.30 |

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| Docket No. 2018-2-E Approved Changes | | | | | | | Docket No. 2018-42-E Approved Changes | | | |
|--------------------------------------|----------------------------|---------------|-----------|------------|-------------|-----------------|---------------------------------------|-------------|--------------|---------------|
| Types Of Charges | | Current Rates | Base Fuel | Env. Fuel | DER Avoided | DER Incremental | DSM | Revenue Tax | Impact | Updated Rates |
| Rate 21: | BFC | \$ 225.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 225.00 |
| | Renewable Energy Resources | \$ 3.29 | \$ - | \$ - | \$ - | \$ 2.08 | \$ - | \$ - | \$ 2.08 | \$ 5.37 |
| | Summer On-Peak kVa Demand | \$ 24.50 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 24.50 |
| | Winter On-Peak kVa Demand | \$ 16.55 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 16.55 |
| | Off-Peak kVa Demand | \$ 5.25 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 5.25 |
| | Summer On-Peak kWh Charge | \$ 0.09724 | \$ - | \$ 0.00030 | \$ 0.00021 | \$ - | \$ (0.00015) | \$ - | \$ 0.00036 | \$ 0.09760 |
| | Winter On-Peak kWh Charge | \$ 0.06687 | \$ - | \$ 0.00030 | \$ 0.00021 | \$ - | \$ (0.00015) | \$ - | \$ 0.00036 | \$ 0.06723 |
| | Off-Peak kWh Charge | \$ 0.04929 | \$ - | \$ 0.00030 | \$ 0.00021 | \$ - | \$ (0.00015) | \$ - | \$ 0.00036 | \$ 0.04965 |
| Rate 21A: | BFC | \$ 225.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 225.00 |
| | Renewable Energy Resources | \$ 3.29 | \$ - | \$ - | \$ - | \$ 2.08 | \$ - | \$ - | \$ 2.08 | \$ 5.37 |
| | Summer On-Peak kVa Demand | \$ 23.69 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 23.69 |
| | Winter On-Peak kVa Demand | \$ 14.66 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 14.66 |
| | Off-Peak kVa Demand | \$ 5.25 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 5.25 |
| | Summer On-Peak kWh Charge | \$ 0.08647 | \$ - | \$ 0.00030 | \$ 0.00021 | \$ - | \$ (0.00015) | \$ - | \$ 0.00036 | \$ 0.08683 |
| | Winter On-Peak kWh Charge | \$ 0.05835 | \$ - | \$ 0.00030 | \$ 0.00021 | \$ - | \$ (0.00015) | \$ - | \$ 0.00036 | \$ 0.05871 |
| | Off-Peak kWh Charge | \$ 0.04635 | \$ - | \$ 0.00030 | \$ 0.00021 | \$ - | \$ (0.00015) | \$ - | \$ 0.00036 | \$ 0.04671 |
| Rate 22: | BFC | \$ 17.05 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 17.05 |
| | Renewable Energy Resources | \$ 3.29 | \$ - | \$ - | \$ - | \$ 2.08 | \$ - | \$ - | \$ 2.08 | \$ 5.37 |
| | 1 st 50,000 kWh | \$ 0.11522 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ 0.11641 |
| | Over 50,000 kWh | \$ 0.13371 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ 0.13490 |
| Rate 23: | BFC | \$ 2,050.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,050.00 |
| | Renewable Energy Resources | \$ 100.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 100.00 |
| | kW Demand Charge | \$ 16.08 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 16.08 |
| | All kWh Charge | \$ 0.04929 | \$ - | \$ 0.00019 | \$ 0.00012 | \$ - | \$ (0.00054) | \$ - | \$ (0.00023) | \$ 0.04906 |
| Rate 24: | BFC | \$ 2,050.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,050.00 |
| | Renewable Energy Resources | \$ 100.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 100.00 |
| | Summer On-Peak kW Demand | \$ 19.77 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 19.77 |
| | Winter On-Peak kW Demand | \$ 13.84 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 13.84 |
| | Off-Peak kW Demand | \$ 5.89 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 5.89 |
| | Summer On-Peak kWh | \$ 0.08282 | \$ - | \$ 0.00019 | \$ 0.00012 | \$ - | \$ (0.00054) | \$ - | \$ (0.00023) | \$ 0.08259 |
| | Winter On-Peak kWh | \$ 0.05906 | \$ - | \$ 0.00019 | \$ 0.00012 | \$ - | \$ (0.00054) | \$ - | \$ (0.00023) | \$ 0.05883 |
| | Off-Peak kWh | \$ 0.04534 | \$ - | \$ 0.00019 | \$ 0.00012 | \$ - | \$ (0.00054) | \$ - | \$ (0.00023) | \$ 0.04511 |
| Rate 28: | BFC | \$ 26.40 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 26.40 |
| | Renewable Energy Resources | \$ 3.29 | \$ - | \$ - | \$ - | \$ 2.08 | \$ - | \$ - | \$ 2.08 | \$ 5.37 |
| | Summer On-Peak kW Demand | \$ 19.82 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 19.82 |
| | Winter On-Peak kW Demand | \$ 12.39 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 12.39 |
| | Off-Peak kW Demand | \$ 3.96 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 3.96 |
| | On-Peak kWh | \$ 0.11862 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ 0.11981 |
| | Off-Peak kWh | \$ 0.09117 | \$ - | \$ 0.00036 | \$ 0.00025 | \$ - | \$ 0.00057 | \$ 0.00001 | \$ 0.00119 | \$ 0.09236 |

RECONCILIATION

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| Docket No. 2018-2-E Approved Changes | | | | | | | Docket No. 2018-42-E Approved Changes | | | |
|---|---------------|-----------|------------|-------------|-----------------|--------------|---------------------------------------|--------------|---------------|--|
| Types Of Charges | Current Rates | Base Fuel | Env. Fuel | DER Avoided | DER Incremental | DSM | Revenue Tax | Impact | Updated Rates | |
| Economy Power Rate | | | | | | | | | | |
| Administrative Charge | \$ 2,050.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,050.00 | |
| On-Peak kWh | \$ 0.03064 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (0.00068) | \$ 0.02996 | |
| Off-Peak kWh | \$ 0.01676 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (0.00037) | \$ 0.01639 | |
| Excess kW Demand Charge | \$ 20.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 20.00 | |
| Standby Power Rate | | | | | | | | | | |
| Summer On Peak kW Demand (per day) | \$ 0.48230 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.48230 | |
| Winter On Peak kW Demand (per day) | \$ 0.28734 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.28734 | |
| Off Peak kW Demand (per day) | \$ 0.17392 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.17392 | |
| Excess kW Demand Charge | \$ 20.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 20.00 | |
| Maintenance Power Rate | | | | | | | | | | |
| kW Demand (per day) | \$ 0.50893 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.50893 | |
| All kWh | \$ 0.04929 | \$ - | \$ 0.00019 | \$ 0.00012 | \$ - | \$ (0.00054) | \$ - | \$ (0.00023) | \$ 0.04906 | |
| Company Provided KVAR | \$ 0.14773 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.14773 | |
| Renewable Energy Resources | \$ 100.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 100.00 | |
| PR-1 | | | | | | | | | | |
| Non Solar Summer On-Peak Energy Credit | \$ (0.03590) | | | | | | | \$ 0.00357 | \$ (0.03233) | |
| Non Solar Winter On-Peak Energy Credit | \$ (0.03801) | | | | | | | \$ 0.00356 | \$ (0.03445) | |
| Non Solar Summer Off-Peak Energy Credit | \$ (0.03079) | | | | | | | \$ 0.00193 | \$ (0.02886) | |
| Non Solar Winter Off-Peak Energy Credit | \$ (0.03549) | | | | | | | \$ 0.00251 | \$ (0.03298) | |
| Solar Energy Credit All Hours | \$ - | | | | | | | \$ (0.03256) | \$ (0.03256) | |
| Capacity Credit Summer | \$ (0.02079) | | | | | | | \$ 0.02079 | \$ - | |
| Capacity Credit Winter | \$ (0.00715) | | | | | | | \$ 0.00715 | \$ - | |
| Seller Charge | \$ 4.50 | | | | | | | \$ - | \$ 4.50 | |
| PR-2 | | | | | | | | | | |
| First Transmission and Distribution Period | | | | | | | | | | |
| Summer On-Peak Credit | \$ (0.03384) | | | | | | | \$ 0.03384 | \$ - | |
| First Transmission and Distribution Period | | | | | | | | | | |
| Winter On-Peak Credit | \$ (0.03483) | | | | | | | \$ 0.03483 | \$ - | |
| First Transmission and Distribution Period | | | | | | | | | | |
| Summer Off-Peak Credit | \$ (0.02845) | | | | | | | \$ 0.02845 | \$ - | |
| First Transmission and Distribution Period | | | | | | | | | | |
| Winter Off-Peak Credit | \$ (0.03170) | | | | | | | \$ 0.03170 | \$ - | |
| 2018-2022 Period All kWh | \$ - | | | | | | | \$ (0.02853) | \$ (0.02853) | |
| Second Transmission and Distribution Period | | | | | | | | | | |
| Summer On-Peak Credit | \$ (0.03648) | | | | | | | \$ 0.03648 | \$ - | |
| Second Transmission and Distribution Period | | | | | | | | | | |
| Winter On-Peak Credit | \$ (0.03200) | | | | | | | \$ 0.03200 | \$ - | |
| Second Transmission and Distribution Period | | | | | | | | | | |
| Summer Off-Peak Credit | \$ (0.02679) | | | | | | | \$ 0.02679 | \$ - | |
| Second Transmission and Distribution Period | | | | | | | | | | |
| Winter Off-Peak Credit | \$ (0.02726) | | | | | | | \$ 0.02726 | \$ - | |
| 2023-2027 Period All kWh | \$ - | | | | | | | \$ (0.02994) | \$ (0.02994) | |
| Third Transmission and Distribution Period | | | | | | | | | | |
| Summer On-Peak Credit | \$ (0.04070) | | | | | | | \$ 0.04070 | \$ - | |
| Third Transmission and Distribution Period | | | | | | | | | | |
| Winter On-Peak Credit | \$ (0.03587) | | | | | | | \$ 0.03587 | \$ - | |
| Third Transmission and Distribution Period | | | | | | | | | | |
| Summer Off-Peak Credit | \$ (0.03040) | | | | | | | \$ 0.03040 | \$ - | |
| Third Transmission and Distribution Period | | | | | | | | | | |
| Winter Off-Peak Credit | \$ (0.02935) | | | | | | | \$ 0.02935 | \$ - | |
| 2028-2032 Period All kWh | \$ - | | | | | | | \$ (0.03414) | \$ (0.03414) | |
| Summer Capacity Credit | \$ (0.01965) | | | | | | | \$ 0.01965 | \$ - | |
| Winter Capacity Credit | \$ (0.00675) | | | | | | | \$ 0.00675 | \$ - | |
| Seller Charge | \$ 45.00 | | | | | | | \$ - | \$ 45.00 | |